



UNIVERSITY of HOUSTON

# Fluid substitution for an HTI medium

Long Huang, Nikolay Dyaur and Robert Stewart

University of Houston

Samik Sil

ConocoPhillips

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# Outline

#### Motivation

3D printed models → fractured rocks, anisotropy and fluid substitution 4D time lapse seismic

#### ➢ Experiments

3D printed model, velocity measurements, fluid substitution experiments

#### ≻Theory

anisotropic Gassmann's equations (recast for an HTI medium)

#### ➢ Discussion

experiment results versus theoretical predictions

#### ➤Conclusions

# We are the first generation of geophysicists to use 3D printed models!







## How it prints and where are the pores?



## 3D printed models



## Rotation experiments



**HTI model** 



Transducer: 500 kHz horizontal component





## Velocity variation with polarization



## What if we saturate the models?

- How velocity will change after saturation? (P-wave, S-wave?)
- How can we theoretically predict the changes? (Gassmann's equations? isotropic or anisotropic? VTI, HTI, orthorhombic? Hudson's model? Linear slip model? GSA?)
- Why do we care?

(simulating 4D time lapse seismic!)

#### Recast Gassmann's equations



#### Parameter estimation



# Fluid substitution experiment (HTI model)



## Fluid substitution



# Velocity measurement from sides



## P-wave velocity change after saturation



We see 2% - 4.6% increase in P-wave velocity

## S-wave velocity change after saturation



Black denotes fast shear-wave (V<sub>S1</sub>) Red denotes slow shear-wave (V<sub>S2</sub>)

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## S-wave velocity change after saturation



about 1.2% decrease

about 1.6% decrease

Black denotes dry Red denotes saturated

# Theoretical predictions for the HTI model



Density increases about 4% after water saturation, which contributes about 2% decrease in velocity

# Conclusions

#### ✓Innovative physical models

- print any structure with 3D printing
- cheap and fast.
- ✓ Rich anisotropic response
  - transverse isotropic symmetry
  - clear shear wave splitting
- ✓New equations
  - Gassmann's equations for an HTI medium
  - predict better results for fluid substitution.

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